Table 9. PAD District 2 - Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, May 2017 (Thousand Barrels)

(Thousand Barrels)	Supply										
Commodity	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjust- ments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵	Ending Stocks
Crude Oil	51,693			82,131	132	-11,174	-1,018	118,383	5,416	o	157,789
Natural Gas Plant Liquids and Liquefied											
Refinery Gases	25,415	-599	6,160	2,097	-9,860		4,599	2,463	7,623	8,528	42,137
Pentanes Plus		-599		4	5,023		-960	771	5,111	2,407	8,879
Liquefied Petroleum Gases			6,160	2,093	-14,883		5,559	1,692	2,512	6,121	33,258
Ethane/Ethylene			-	_,;;;	-3,546		38		1,802	2,912	5,957
Propane/Propylene			3,877	1,634	-9,697		2,858	_	354	2,084	15,243
Normal Butane/Butylene			2,406	215	-1,615		2,666	157	356	814	9,993
Isobutane/Isobutylene	1,747		-123	244	-25		-3	1,535	000	311	2,065
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Other Liquids		31,276		261	-10,311	-463	-1,798	22,115	1,301	-855	72,022
Other Hydrocarbons		31,277		77	-21,000	-345	-603	9,711	901	0	9,066
Hydrogen				-	-	1,185		1,185	_	Ö	
Oxygenates (excluding Fuel Ethanol)		_		_	_	1	0		1	0	6
Renewable Fuels (including Fuel Ethanol)		31,277		77	-21,000	-1,564	-585	8,475	901	0	9.032
Fuel Ethanol		29,038		_	-20,543	-360	-521	7,931	725	0	8,046
Renewable Fuels Except Fuel Ethanol		2,239		77	-457	-1,204	-64	544	176	0	986
Other Hydrocarbons				_	_	33	-18		_	0	28
Unfinished Oils				_	-290		419	-16	162	-855	13,961
Motor Gasoline Blend.Comp. (MGBC)		-1		184	10,979		-1,614		238	0	48.995
Reformulated				-	3,162	-1,290	668	1,204	0	ő	6,717
Conventional		-1		184	7,817	1,172	-2,282	11,216	238	0	42,278
Aviation Gasoline Blend. Comp				-	-		-	-	_	_	-
Finished Petroleum Products		103	143,806	739	4,704	1,681	-1,123		1,461	150,695	66,535
Finished Motor Gasoline		103	83,360	_	1,214	477	99		135	84,920	6,295
Reformulated		_	11,501	-	_	1,531	_		_	13,032	_
Conventional		103		_	1,214	-1,054	99		135	71,889	6,295
Finished Aviation Gasoline			60	1	77		-6		_	144	206
Kerosene-Type Jet Fuel			7,745	_	1,056		-162		222	8,741	7,486
Kerosene			23	_	_		5		3	15	149
Distillate Fuel Oil			34,236	16	2,822	1,204	-846		256	38,868	34,248
15 ppm sulfur and under			34,278	15	2,659	1,204	-1,004		0	39,160	33,383
Greater than 15 ppm to 500 ppm sulfur			-3	-	100	-,	117		160	-180	495
Greater than 500 ppm sulfur			-39	1	63		41		96	-112	370
Residual Fuel Oil ⁶			1,614	58	-837		-147		339	643	1,307
Less than 0.31 percent sulfur			182	_	-		30		NA	NA	124
0.31 to 1.00 percent sulfur			220	58	_		-60		NA	NA NA	216
Greater than 1.00 percent sulfur			1,212	_	-773		-117		NA	NA	967
Petrochemical Feedstocks			1,052	126	-85		71		-	1,022	763
Naphtha for Petro. Feed. Use			765	61	-94		66		-	666	608
Other Oils for Petro. Feed. Use			287	65	9		5		_	356	155
Special Naphthas			63	52	10		26		_	99	128
Lubricants			263	229	163		-15		171	499	539
Waxes			45	11	-		8		20	28	47
Petroleum Coke			6,059	32	_		-68		255	5,904	833
Marketable			4,534	32	_		-68		255	4,379	833
Catalyst			1,525							1,525	
Asphalt and Road Oil			4,534	214	268		-63		60	5,019	14,440
Still Gas			4,256							4,256	
Miscellaneous Products			496	-	16		-25		1	536	94
Total	77,108	30,780	149,966	85,228	-15,335	-9,956	660	142,961	15,802	158,368	338,483

⁼ Not Applicable.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil, Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other information.

⁼ No Data Reported.

⁼ Not Available.

Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

² A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January

^{2005 (}see explanatory notes).

5 Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change. Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.